CHAPTER 4 METHODOLOGY FOR DREDGING PLANT AND MARINE EQUIPMENT SECTION I. GENERAL

4.1 Contents

This chapter contains the methodology used to compute ownership and operating rates for dredging plant and permanent floating plant such as floating pile-driving equipment. Dredging plant is marine equipment used for dredging operations for the majority of its life or designed and built for marine/dredging use.

4.2 General

- a. The ownership and operating rates provided in table 2-1, category M-10, are based on the methodology in chapter 2 for nondredging equipment. However, the cost data (Acquisition Cost, Horsepower, and Fuel Type) may be used for calculation of dredging plant and marine equipment rates, provided they are calculated in accordance with the methodology provided in this chapter.
- b. <u>Table 4-1</u> shows ownership and operating cost factors for various types of dredging plant. When a type of plant is not listed, the cost is estimated by using the factors listed in this table for a similar type of plant.
- c. The methodology for determining operating rates for hopper dredges was omitted from this pamphlet due to the limited number of hopper dredges and the complexity of the methods used to calculate the rates. Further information on hopper dredges can be found in Engineer Regulation (ER) 1110-2-1302, *Engineering and Design, Civil Works Cost Engineering*, and on the Internet at http://www.usace.army.mil/inet/usace-docs/eng-regs/er1110-2-1302/toc.htm. The methodology for calculating ownership cost is in section V of this chapter.
- d. For mechanical dredges, the cost of the bucket is typically included in the plant value, therefore, no additional allowance should be made for ownership cost. If the bucket cost is not included in the plant value, the bucket may be treated as a separate unit of equipment.

SECTION II. ANNUAL USE

4.3 Time Available to Dredge

a. The number of months available per calendar year (yr) for dredging shall be based on the work time <u>available</u> to dredge, excluding downtime for major repairs, work in dry dock, bad weather, and environmental restrictions. <u>Figure 4-1</u> depicts months available for dredging, including mobilization and demobilization, based on historic data collected by the U.S. Army Corps of Engineers' regional dredge estimating teams. The data in figure 4-1 shall be used for computing the ownership costs unless specified otherwise in the contract documents.

AVAILABLE TIME TO DREDGE BY REGION (In Months)								
Type of Dredging Operation								
Region	<u>Pipeline</u>	<u>Bucket</u>	<u>Hopper</u>					
Atlantic Coast and tributaries	9	10	10					
Gulf Coast, Lower Mississippi and Tributaries	10	10	11					
Great Lakes, Upper Mississippi and Tributaries	8	8	8					
West Coast and Tributaries	9	9	9					

Figure 4-1. Months Available by Region

SECTION III. LIFE

4.4 Life

The life for determining ownership and operating costs is defined as follows:

- a. The Useful Life is expressed in years in <u>table 4-1</u>. It is the economic life of the equipment and is used to develop ownership rates for various types of dredging plant.
- b. The Physical Life is expressed in hours (hrs) in table 4-1. It is the life of the unit based on effective working time and is used to develop operating rates for various types of dredging plant.

4.5 Annual Hours Available

The annual hours available to dredge can be established for each type of plant based on the months available and the estimated effective monthly hours worked. Dredging time is defined as effective plus noneffective working time. "Effective working time" is defined as time during the dredging operation when actual production is taking place. "Noneffective working time" is defined as time during the dredging operation when the dredge is operational but no production is taking place. For complete definition of terms see ER 1110-2-1302, *Engineering and Design*, *Civil Works Cost Engineering*. The total annual hours available can be expressed by formula, as follows:

Available Hours per yr = Months Available/yr x Effective Hours/Month

Where:

- Months Available/yr is found in figure 4-1.
- Effective Hours/Month is the effective working time.

SECTION IV. SALVAGE VALUE

4.6 Salvage Value (SLV)

The salvage value, expressed as a decimal, is shown in <u>table 4-1</u> for different types of plant.

SECTION V. OWNERSHIP COST

4.7 Ownership Cost

Ownership cost is calculated based on a percent of plant value. Plant value is the acquisition cost plus the cost of any initial capital improvements. The value of initial capital improvements is based on those betterments, which were made within 1 year of purchase. Capital improvements do not include any replacement or repair work. Repairs or replacements are an operating cost and are covered in the repair cost allowance. Capital improvements are considered betterments, where the plant has been improved (e.g., adding radar or upgrade of engines). (Note: Only the cost difference between replacement of existing similar engines and actual cost for upgrading engines should be considered as capital improvement). For capital improvements not made within the first year after the initial acquisition, see section VIII.

- a. The ownership cost is determined from the plant value and is the total expense rate based on depreciation and CMR. When cost or pricing data is available, the actual acquisition price shall be used. Otherwise, the value of a similar piece of plant is used and, if necessary, adjusted so that capacity, size, and horsepower are properly considered.
- b. Ownership rate is determined on a yearly basis and distributed over a monthly basis. The monthly rate is calculated based on the available use months by using the following formula:

Monthly Ownership Cost = Plant Value x (Yearly DEPR Percent + Yearly CMR Percent)

Available Use Months

Where:

- Plant Value = Acquisition price plus initial capital improvements.
- Yearly DEPR Percent = Ownership percent per year for depreciation.
- Yearly CMR Percent = Ownership percent per year for cost of money rate.
- Available Use Months is from figure 4-1.

4.8 Depreciation Factor

Depreciation is computed using the straight-line method. The depreciable value is the acquisition cost, plus initial capital improvements, less estimated salvage. The basis for determining the yearly percentage factor for depreciation is expressed by the following formula:

Where:

- N = Useful Life from table 4-1.
- SLV = Salvage Value from table 4-1.

4.9 The Cost of Money Rate (CMR) Factor

The CMR factor is calculated on a yearly basis and is expressed here as an annual percentage factor. The CMR used in the calculation is the rate in effect at the time the work was performed. This formula is expressed as follows:

Yearly CMR Percent =
$$\frac{[(N-1)(1+SLV)+2](discounted CMR)}{2N}$$

Where:

- N = Useful Life from table 4-1.
- SLV = Salvage Value from table 4-1.
- Discounted CMR = Cost of money rate (appendix I) reduced by 25 percent for overhead and profit allowance.

4.10 Other Ownership Elements

Taxes, storage (lay up), and insurance are considered indirect (overhead) costs as defined in ER 1110-2-1302, appendix D. These costs are not included in ownership rates since they vary by geographic area and with individual contractors. These costs are considered as overhead costs and are, therefore, not included here so they will not be duplicated in the overhead in the estimate or submitted proposal.

SECTION VI. OPERATING FACTORS

4.11 Hourly Operating Cost

Operating cost is based on effective working time. Dredging plant operating factors are shown in table 4-1. These factors, which are described in paragraph 4.12, are not intended to replace historical data but shall be used when historical data is limited or nonexistent.

4.12 Prime and Secondary Power

Prime power refers to the primary operating engine for the dredge or other piece of attendant plant. Secondary power refers to all other secondary engines or power plants. If more than one secondary power engine is present, the horsepower is totaled. Fuel consumption factors are prepared on the same basis as in chapter 2. Hourly fuel costs are calculated separately for the primary and secondary engines. The formula used is expressed as follows:

Hourly Fuel Cost = Horsepower x Fuel Cost/Gallon x Engine Fuel Factor

Where:

- Horsepower is the engines rated horsepower.
- Fuel Cost/Gallon is based on values shown in appendix B. See chapter 3 for fuel cost adjustments.
- Fuel Factor Gas or Diesel Fuel. The fuel factor is listed in <u>table 4-1</u> for the primary and secondary engines.

4.13 Water, Lube, and Supplies (WLS)

This factor is similar to the filters, oil, and grease (FOG) factor described in chapter 2. This item is computed as either a percentage of the hourly fuel costs or, if the type of plant has no engine, a reasonable hourly cost should be included.

This factor <u>does not include</u> an allowance for the oiler normally assigned to the dredge or other piece of dredging plant. The formula is expressed as follows:

Water, Lube, and Supply Cost = WLS factor x Hourly Fuel Cost

Where:

- WLS Factor is obtained from table 4-1.
- Hourly Fuel cost is calculated as shown in paragraph 4-12.

4.14 Repairs (RPR)

This factor includes an allowance for all major and minor repairs and is similar to the maintenance and repair cost factor (RCF) described in chapter 2. The economic adjustment factor (EAF) and the labor adjustment factor (LAF) are required to develop this cost. The formula is expressed as follows:

Repair Cost = (Total Plant Value x RPR x EAF x LAF)

Life in hr

Where:

- Total Plant Value = Acquisition price plus Initial capital improvements.
- RPR = Repair Factor from table 4-1.
- EAF = Economic Index (present year)/ Economic Index (acquisition year).
- LAF = Labor Adjustment Factor from appendix B.
- Life in hrs = Physical Life from table 4-1.

It should be noted that the repair allowance <u>does not include</u> the following estimated additive items:

- a. Excessive dredge wear for parts (e.g., cutter teeth and main suction pumps) is not included due to the wide variety of materials being dredged. The original cost of the bucket and normal wear are typically included in the plant value covered in the plant rate. Excessive bucket wear for mechanical dredges is estimated as an additive item or treated as a separate unit of equipment from table 2-1. Allowances for wear due to abrasive material should only be included as an additive item if it is warranted and is not considered elsewhere in the estimate.
- b. Dry docking costs, which represent an allowance for rental of the dry dock facility, are not included because they vary greatly depending on the facilities available. Repairs incurred while in dry dock, which occur periodically, are in the repairs. Dry docking costs will be allocated on an average annual basis over the years between such occurrences (in accordance with FAR 31.205-24, *Maintenance and Repair Costs*).
- c. There is no predetermined allowance in the dredging plant methodology for jobsite yard costs, mobilization, or demobilization. All of these cost elements must be separately estimated to match each project's construction conditions.

SECTION VII. STANDBY

4.15 Standby Rate

The standby rate is computed by allowing the full ownership cost. In addition to the standby ownership rate, it may be necessary on dredges to include operating costs. Examples of allowable operating cost are as follows: a generator fuel allowance to account for operation of a diesel engine generator for power to operate pumps; navigation lights; minimum crew; etc.

- a. Standby is a directed delay by the Government and will not be allowed during periods when the plant would have otherwise been in idle status, such as noneffective working time. Since ownership is calculated based on life in years computed monthly, standby should be paid only when additional time has been directed by the Government. Standby is to be paid on a 24-hour basis.
- b. Standby for pipeline and accessories shall be based on pumping mud in determining values from table 4-1.

SECTION VIII. NEGOTIATED PROCUREMENT

4.16 Rates

The calculated dredging plant rates based on the methodology presented in this chapter should be used for preparing a reasonable contract estimate. When adequate cost or pricing data is available and submitted by the contractor for negotiated procurement, the rates may be adjusted in accordance with the methodology in this chapter. Cost or pricing data is defined in FAR 15.4, *Contract Pricing*.

4.17 Allowance for Additional Capital Improvements

Allowance for additional capital improvements shall be calculated in accordance with accepted general accounting principles. When adequate cost or pricing data is not available, factors for a similar unit of equipment may be used for determining the ownership rate for overage equipment and plant.

4.18 Overage Plant

When the plant has exceeded the useful life given in <u>table 4-1</u>, it is considered overage. The ownership rate for overage plant should be determined with the same methodology described in <u>section V</u>.

- a. When actual cost or pricing data is available to adjust the operating rate, the data must be accurate, complete, and established in accordance with accepted general accounting principles.
- b. When actual cost or pricing data is not available, the total hourly operating rate for overage equipment shall be computed on the basis that the equipment is equal to the useful life as shown in table 4-1.

4.19 Dredging Plant Purchased Used

For plant purchased used, the ownership and operating rate must be calculated on an individual case, due to the varying conditions. When actual cost or pricing data is not available, the methodology from this chapter shall be used and values for life and salvage from table 4-1 can be adjusted. Support for adjustments can be obtained by calling the Chief, Cost Engineering Branch, Engineering Division, Walla Walla District, U.S. Army Corps of Engineers (CENWW-ED-C), telephone 509-527-7511 or 509-527-7510.

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SECTION IX. RATE CALCULATION EXAMPLE

4.20 Rate Calculation Example

The example shown in <u>figure 4-2</u> illustrates the use of figure 4-1, table 4-1, and the regional data from appendix B to generate a rate. For illustration purposes, assume that a 24-inch hydraulic dredge was purchased new in 1987 for \$3,700,000, including tax and delivery, and there were no initial capital improvements. This example uses 500 hours per month and a discounted CMR of 3.4 percent.

Table 4-1. Dredging Plant Cost Factors

Type of Plant	Useful Life	Physical Life	Salvage Value		Prime Eng Fuel Fact			Secondary Engine Fuel Factor			LS %	RPR %
Туре от папт	YRS	HR	SLV	HPF	G	D D	HPF	G	D	G	D	70
Hydraulic Dredges - Pipeline (Cutterhead or Dustpan)							7.17		_			
(Based on Discharge Diameter) (Non-Truckable)												
8 inch and under 9 inch through 10 inch	5 6	10,000 12,000	0.05 0.05	80 80	0.083 0.083	0.045 0.045	70 70	0.072 0.072	0.039 0.039	20 20	22 22	70 80
11 inch through 12 inch 13 inch through 15 inch 16 inch through 17 inch	8 15 20	16,000 40,000 80,000	0.05 0.05 0.05	80 80 80	0.083 0.083 0.083	0.045 0.045 0.045	70 70 70	0.072 0.072 0.072	0.039 0.039 0.039	20 20 20	22 22 22	90 100 110
18 inch through 20 inch 21 inch through 22 inch	20 20 25	100,000 120,000	0.05 0.05 0.10	80 80	0.083 0.083	0.045 0.045 0.045	70 70 70	0.072 0.072 0.072	0.039 0.039 0.039	20 20 20	22 22 22	120 130
23 inch through 24 inch 25 inch through 29 inch	25 30	130,000 135,000	0.10 0.10	80 80	0.083 0.083	0.045 0.045	70 70	0.072 0.072	0.039 0.039	20 20	22 22	130 130
30 inch or larger Barge Mounted Booster Pump	30	135,000	0.10	80	0.083	0.045	70	0.072	0.039	20	22	130
(For Pipeline Dredges) 16 inch through 17 inch	20	80,000	0.05	80	0.083	0.045	70	0.072	0.039	22	24	80
18 inch through 20 inch 21 inch through 22 inch	20 25	100,000 120,000	0.10 0.10	80 80	0.083 0.083	0.045 0.045	70 70	0.072 0.072	0.039 0.039	22 22	24 24	90 100
23 inch through 24 inch 25 inch through 29 inch	25 30	130,000 135,000	0.10 0.10	80 80	0.083 0.083	0.045 0.045	70 70	0.072 0.072	0.039 0.039	22 22	24 24	110 120
30 inch or larger	30	135,000	0.10	80	0.083	0.045	70	0.072	0.039	22	24	120

SLV = Salvage Value

HPF = Horsepower Factor

G = Gas

D = Diesel

WLS = Water, Lube and Supplies

RPR = Repairs

Table 4-1. Dredging Plant Cost Factors (Continued)

	Useful	Physical	Salvage	F	Prime Eng		Sec	ondary Er	ngine		LS	RPR
Type of Plant	Life	Life	Value		Fuel Fact			Fuel Factor			6	%
	YRS	HR	SLV	HPF	G	D	HPF	G	D	G	D	
Mechanical Dredges (Large) ¹												
Clamshell - under 5 cy	8	16,000	0.05	70	0.072	0.039	60	0.062	0.033	22	24	90
Clamshell - 6 cy to 10 cy	13	26,000	0.05	70	0.072	0.039	60	0.062	0.033	22	24	100
Clamshell - 11 cy to 15 cy	20	40,000	0.05	70	0.072	0.039	60	0.062	0.033	22	24	110
Clamshell - 16 cy to 20 cy	25	75,000	0.05	70	0.072	0.039	60	0.062	0.033	22	24	120
Clamshell - 20 cy and over	30	90,000	0.05	70	0.072	0.039	60	0.062	0.033	22	24	130
All Other Types												
(Bucket or Dipper)	25	90,000	0.10	70	0.072	0.039	60	0.062	0.033	22	24	120
Barge Mounted Crane with												
Clamshell Bucket												
Non - Dredging												
Clamshell - under 6 cy	9	18,000	0.05	55	0.055	0.031	45	0.045	0.025	22	24	85
Clamshell - 6 cy to 10 cy	14	28,000	0.05	55	0.055	0.031	45	0.045	0.025	22	24	95
Clamshell - 11 cy to 15 cy	21	42,000	0.05	55	0.055	0.031	45	0.045	0.025	22	24	105
Barge Mounted Lifting Crane												
25 Ton to 75 Ton, 45' Boom	9	18,000	0.05	40	0.040	0.022	30	0.030	0.017	22	24	80
75 Ton to 125 Ton, 60' Boom	14	28,000	0.05	40	0.040	0.022	30	0.030	0.017	22	24	90
Over 125 Ton, over 60' Boom	21	42,000	0.05	40	0.040	0.022	30	0.030	0.017	22	24	100
Barges (Used with Dredging)												
Fuel or Water	20	90,000	0.05	20	0.021	0.011	20	0.021	0.011	18	20	60
Equipment or Work	20	90,000	0.05	20	0.021	0.011	20	0.021	0.011	18	20	60
Derrick	20	90,000	0.10	20	0.021	0.011	20	0.021	0.011	18	20	70
Anchor	20	90,000	0.05	20	0.021	0.011	20	0.021	0.011	18	20	60
Mooring Barge	20	90,000	0.05	20	0.021	0.011	20	0.021	0.011	18	20	60
Dump Scow	20	90,000	0.05	20	0.021	0.011	20	0.021	0.011	18	20	70

SLV = Salvage Value

HPF = Horsepower Factor

G = Gas

D = Diesel

RPR = Repairs

WLS = Water, Lube and Supplies RF

1 Sized by the largest bucket used (normally a mud bucket)

Table 4-1. Dredging Plant Cost Factors (Continued)

Type of Plant	Useful Life	Physical Life	Salvage Value	F	Prime Engine Secondary Engine Fuel Factor Fuel Factor				LS %	RPR %		
71	YRS	HR	SLV	HPF	G	D	HPF	G	D	G	D	
Boats – See Category M10.50	1	•		u .	I.		I.					
Tugs and Tenders (Used with Dredging) Under 500 hp 500 through 1,000 hp 1,000 through 2,000 hp 2,000 through 3,000 hp Over 3,000 hp	8 10 15 20 25	16,000 20,000 55,000 100,000 120,000	0.10 0.10 0.10 0.10 0.10	80 80 80 80 80	0.083 0.083 0.083 0.083 0.083	0.045 0.045 0.045 0.045 0.045	70 70 70 70 70	0.072 0.072 0.072 0.072 0.072	0.039 0.039 0.039 0.039 0.039	32 32 32 32 32 32	38 38 38 38 38	80 90 100 110 120
Pipeline and Accessories (Inland Environment) Metal Pipeline (under 20 inch) Pumping Mud Pumping Sand Pumping Rock (Gravel) Joints Pontoons/Floats	2 1 0.3 3 12	9,000 4,500 1,500 12,000 60,000	0.10 0.10 0.10 0.10 0.10	0 0 0 0	0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000	0 0 0 0	0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000	0 0 0 0	0 0 0 0	5 5 5 30 5
Metal Pipeline (20 inch and Larger) Pumping Mud Pumping Sand Pumping Rock (Gravel) Joints	3 1.5 0.5 3	12,000 6,000 2,000 12,00	0.10 0.10 0.10 0.10	0 0 0 0	0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000	0 0 0 0	0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000	0 0 0 0	0 0 0 0	5 5 5 30
Pontoons/Floats	12	60,000	0.10	0	0.000	0.000	0	0.000	0.000	0	0	5

SLV = Salvage Value

HPF = Horsepower Factor

G = Gas

D = Diesel

WLS = Water, Lube and Supplies

RPR = Repairs

Table 4-1. Dredging Plant Cost Factors (Continued)

Type of Plant	Useful Life	Physical Life	Salvage Value	Fuel Factor			Secondary Engine Fuel Factor			WLS %		RPR %
	YRS	HR	SLV	HPF	G	D	HPF	G	D	G	D	
Pipeline and Accessories (Ocean Environment)												
Metal Pipeline (All sizes) Pumping Mud Pumping Sand Pumping Rock (Gravel) Joints Pontoons/Floats	2 1 0.3 1 2	9,000 4,500 1,500 4,500 9,000	0.40 0.40 0.40 0.40 0.40	0 0 0 0	0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000	0 0 0 0	0.000 0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000 0.000	0 0 0 0	0 0 0 0	5 5 5 5 5
Metal Pipeline On-Shore Pumping Mud Pumping Sand Pumping Rock (Gravel)	3 1.5 0.5	12,000 6,000 2,000	0.10 0.10 0.10	0 0 0	0.000 0.000 0.000	0.000 0.000 0.000	0 0 0	0.000 0.000 0.000	0.000 0.000 0.000	0 0 0	0 0 0	5 5 5

Standby Calculation: Standby for pipeline and accessories shall be based on pumping mud.

SLV = Salvage Value HPF = Horsepower Factor WLS = Water, Lube and Supplies RPR = Repairs

G = Gas

D = Diesel

1.	PERTINENT DATA:		
a. b. c. d.	Plant Description Model and Series Prime Engine Horsepower Secondary Engine(s) Horsepower	24-inch Hydraulic C Ellicott Series 4900 3,730 hp	Cutter Suction Dredge Super Dragon
	EXAMPLE: (1) Electrical Generators (2) hydraulic System (3) Cutter Head Drive (4) Hydraulic Water Jet Total Secondary Hp	200 hp 1,325 hp 750 hp 200 hp 2,475 hp	
e.	Plant Value (1) Acquisition Price (2) Capital Improvements Total Plant Value	\$3,700,000.00 <u>\$0.00</u> \$3,700,000.00	
f. g. h. i. j. k.	Acquisition Year Year of Use CMR (Undiscounted) Use Discounted CMR (4.250%/1.25) = Hours Worked/Mo (Effective Working Time) Additive Item(s)	1987 2003 4.250% 500 hr/mo	3.400%
	EXAMPLE:		
	(1) Excessive Dredge Wear (Gravel)		\$8,000.00 /mo
	(2) (3) (4) (5)		/mo /mo /mo
ref	out data, methodology, and notes used in the fo erence to Engineer Pamphlet (EP) 1110-1-8, <i>C</i> pense Schedule (see chapter 4).	•	

For information on CMR, see paragraph 4-9. The CMR is located in appendix I.

Figure 4-2. Dredging Plant Ownership and Operating Rate Worksheet

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2.	APPENDIX B DATA:			
a.	LAF	1.230		
b.	Fuel Type	Diesel (Off-Road	,	
	Fuel Cost per Gallon (gal)	\$1.64	/gal	
	ADDENDIN E DATA (EK 405)			
3.	APPENDIX E DATA: (EK 105)	2.006	-for 1007>	
a.	Economic Index for Acquisition Year Economic Index for Year of Use	3,886	<for 1987=""></for>	
b.	Economic index for Year or Use	6,022	<for 2003=""></for>	•
4.	TIME AVAILABLE TO DREDGE: (Refer to p	paragraph 4-3)		
	Months Available per year	9	mos/yr	
(Mo	onths available per year based on Atlantic Coa	st and Tributaries	Region, fig	ure 4-1)
5.	TABLE 4-1 DATA:			
a.	Useful Life (yrs) for Ownership	25	yrs	
b.	Physical Life (hr) for Repairs	130,000	hrs	
C.	SLV	0.10	1113	
d.	Prime Engine Fuel Factor	0.045		
e.	Secondary Engine Fuel Factor	0.039		
f.	WLS	22%		= 0.22
g.	RPR	130%		= 1.30
9.		10070		1.00
6.	YEARLY OWNERSHIP PERCENT:			
a.	Yearly Depreciation Percent: = $(1.0 - SLV)$ /	N		
	(1.0 – 0.10) / 25.00	=		3.60%
١.	V	D: ()		
b.	Yearly CMR Percent = $[(N - 1)(1 + SLV) + 2]$ Money Rate / 2N	x Discounted		
	[(25.00 – 1)(1 + 0.10) + 2] x 3.400% / (2 x 25.	00) =		1.93%
	$[(23.00 - 1)(1 + 0.10) + 2] \times 3.400 \% / (2 \times 23.400)$	-		1.93 /0
C.	Total Yearly Ownership Percent (3.60% + 1.9	(3%) =		5.53%
	. с.а са, се с.сс (с.сс./с			0.007.0
7.	OWNERSHIP RATES:			
a.	Yearly Ownership Cost: = (Total Plant Value	x Total Yearly Ov		
	(\$3,700,000.00 x 5.53%)	=	\$204,6	610.00 /yr
	Monthly Oversambin Oct. 1 Overst O		و والماماليد	V =)
b.	Monthly Ownership Cost: = (Yearly Ownershi	•	•	,
	(\$204,610.00 /yr / 9mos/yr)	=	\$ 22,	734.00 /mo

Figure 4-2. Dredging Plant Ownership and Operating Rate Worksheet (Continued)

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8.	OPI	RATING RATES:		
a.	Ηοι	rly Fuel Cost = (Engine Fuel Factor x hp x Fuel Cost/G	al)	
	(1)	Prime Engine Fuel: (0.045 x 3,730 hp x \$1.64 /gal)	=	\$275.27 /hr
	(2)	Secondary Engine Fuel: (0.039 x 2,475 hp x \$1.64 /gal)	=	\$158.30 /hr
b.	Ηοι	rly Water, Lube, and Supply Cost = (WLS factor x Hou	rly Fuel	Cost)
	(1)	Prime Engine WLS: (0.22 x \$275.27)	=	\$60.56 /hr
	(2)	Secondary Engine WLS: (0.22 x \$158.30)	=	\$34.83 /hr
C.	Ηοι	rly Repair Cost:		
	(1)	EAF: = (Economic Index for Year of Use / Economic Index for (6022 < for 2003 > / 3886 < for 1987 >	or Acqui =	sition Year) 1.550
	(2)	Hourly Repair Cost: = (Total Plant Value x RPR x EAF x LAF) / Physical Lit (\$3,700,000.00 x 1.30 x 1.550 x 1.230) / 130,000 hr	fe in hr =	\$70.54 /hr
d.		al Hourly Operating Cost: = (Fuel + WLS + Repairs) 75.27 + \$158.30 + \$60.56 + \$34.83 + \$70.54)	=	\$599.50 /hr
e.		othly Operating Cost: = (Total Hourly Operating Cost x		
	(\$59	rs Worked per/Month) 99.50 /hour x 500 hours/month)	=	\$299,750.00 /mo
9.		BTOTAL MONTHLY COST = (OWNERSHIP + OPERA 2,734.00 /month + \$299,750.00 /month)	<u>TING)</u> :	\$322,484.00 /mo
40		,		\$622, 16 1166 71116
a. b. c. d. e.	Exc	essive Dredge Water (Gravel)		\$8,000.00 /mo /mo /mo /mo
Fi	gure	4-2. Dredging Plant Ownership and Operating Rate	e Works	sheet (Continued) Page 3 of 4

10. ESTIMATED ADDITIVE ITEMS (Continued): f. Subtotal – Estimated Additive Items \$8,000.00 /mo 11. TOTAL MONTHLY COST (Items 9 + 10.f.): \$294,329.00 /mo 12. STANDBY ALLOWANCE: Yearly Standby Cost: = Yearly Ownership Cost from 7.a. \$204,610.00 /yr Monthly Standby Cost: b. = Monthly Ownership Cost from 7.b. \$22,734.00 /mo C. Standard Hourly Standby Cost: = (Monthly Standby Cost / 730 hr/mo) (\$22,734.00 /month /730 hours/month) \$31.14 /hr An additional generator fuel allowance may be allowed under certain circumstances. This allowance is applicable to dredges only. Generator Fuel Allowance: d. = ((Generator Hp / Total Secondary Hp) x Secondary Fuel Cost) ((200 Hp / 2,475 Hp) x \$138.03) \$11.15 /hr Total Hourly Standby Allowance: e. = (Standard Hourly Standby Cost + Generator Fuel Allowance) (\$31.14 + \$11.15)\$42.29 /hr Figure 4-2. Dredging Plant Ownership and Operating Rate Worksheet (Continued) Page 4 of 4